

Table 7. PAD District 1 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2016
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	46	--	--	926	207	175	36	1,061	257	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	379	-1	46	34	-86	--	49	14	91	217
Pentanes Plus	39	-1	--	--	0	--	5	--	4	30
Liquefied Petroleum Gases	340	--	46	34	-86	--	45	14	87	187
Ethane/Ethylene	161	--	0	--	-132	--	-4	--	24	10
Propane/Propylene	123	--	32	31	46	--	42	--	50	141
Normal Butane/Butylene	38	--	13	0	0	--	7	1	14	30
Isobutane/Isobutylene	19	--	0	3	0	--	1	13	0	7
Other Liquids	--	34	--	719	1,721	367	-12	2,897	63	-107
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	34	--	30	237	55	-5	357	4	0
Hydrogen	--	--	--	--	--	3	--	3	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	34	--	30	237	52	-5	353	4	0
Fuel Ethanol	--	28	--	--	234	76	-9	342	4	0
Renewable Fuels Except Fuel Ethanol	--	6	--	30	3	-24	4	11	0	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	53	-2	--	9	100	47	-107
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	637	1,487	312	-17	2,440	12	0
Reformulated	--	--	--	200	300	92	-72	664	0	0
Conventional	--	0	--	436	1,187	220	55	1,776	12	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,969	330	1,549	-364	97	--	250	5,137
Finished Motor Gasoline	--	--	3,325	69	262	-388	-8	--	6	3,270
Reformulated	--	--	1,342	--	--	-58	0	--	--	1,284
Conventional	--	--	1,983	69	262	-330	-8	--	6	1,986
Finished Aviation Gasoline	--	--	--	--	30	--	1	--	--	29
Kerosene-Type Jet Fuel	--	--	90	52	442	--	3	--	0	581
Kerosene	--	--	0	--	--	--	-9	--	8	1
Distillate Fuel Oil ⁶	--	--	346	99	790	24	128	--	180	952
15 ppm sulfur and under	--	--	324	70	737	24	77	--	177	902
Greater than 15 ppm to 500 ppm sulfur	--	--	6	1	11	--	38	--	3	-23
Greater than 500 ppm sulfur	--	--	17	28	42	--	14	--	--	73
Residual Fuel Oil ⁷	--	--	43	67	-2	--	3	--	20	85
Less than 0.31 percent sulfur	--	--	3	7	-2	--	1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	5	12	--	--	-1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	34	47	--	--	3	--	NA	NA
Petrochemical Feedstocks	--	--	5	0	-1	--	-1	--	--	5
Naphtha for Petro. Feed. Use	--	--	5	0	--	--	-1	--	--	6
Other Oils for Petro. Feed. Use	--	--	--	--	-1	--	--	--	--	-1
Special Naphthas	--	--	1	--	--	--	0	--	--	1
Lubricants	--	--	13	4	16	--	-3	--	8	28
Waxes	--	--	0	3	--	--	0	--	2	2
Petroleum Coke	--	--	36	10	--	--	--	--	24	22
Marketable	--	--	13	10	--	--	--	--	24	0
Catalyst	--	--	23	--	--	--	--	--	--	23
Asphalt and Road Oil	--	--	66	26	12	--	-17	--	2	118
Still Gas	--	--	41	--	--	--	--	--	--	41
Miscellaneous Products	--	--	3	--	--	--	0	--	0	2
Total	424	33	4,015	2,009	3,391	179	170	3,972	661	5,248

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.